Image: PV_System_Details         •System_Size:       9.1k%-DC         •Module:       22.or%         •Inverters:       Sol-Ark,128-P,12k%,01741,1 unit         •Rocking:       S-51 PVNP (2.0) Direct-Attach Reaftop System         •Foundation:       S-52 Min (Damps         •Orientation:       S-54 PVNP (2.0) Direct-Attach Reaftop System         •Foundation:       S-54 PVNP (2.0) Direct-Attach Reaftop System         •All equipment to be installed in eccordence with the monutacity of installed on exterior below         •All equipment to be installed on exterior below         •Holdes:       Inverter, & Point of Inversormed on         •All equipment to be installed on exterior below         •Exterior       Southewest Wall:         •Exteri			
System Size:       9.1k% + DC         •Mocule:       22 units         •Inverters:       Sol-Ark, 12K-P, 12kW, UL1741, 1 unit:         •Racking:       S-51 PVKIT (2.0) Direct-Attach Rootco System         •Poundation:       S-5-B Min Clamps         •Orientation:       S-5-B Min Clamps         •Orientation:       S-5-B Min Clamps         •Orientation:       Notes:         1       All equipment to be installed in accordance with require field verification.         2       All equipment to be installed on exterior bolow         7 did gument to be installed on exterior bolow         7 require field verification.         3.       Interior Corage Wall:         Mair Service Ponel, Inverter, & Point of Interconnection         Inverter, & Point of Interconnection         Fixterior         Souttwest Well:         Utility Meter, & AC Disconnect		PV System Details	
•Module:       Trina Tallmax, TSM-415-DE15E, 415%, 0L1703,         •Inverters:       Sol-Ark, 12X-P, 12KM, 0L1741, 1 unit         •Rocking:       S-51 PVKT (2.0) Direct-Attach Rooftop System         •Foundation:       S-5-E Mini Clomps         •Crientation:       145* Azimuth, 19* Tit         Notes:       Notes:         •All equipment locations are approximate and require field varification.         •All equipment locations are approximate and require field varification.         •All equipment locations.         •All equipment locations are approximate and require field varification.         •All equipment locations.         •Interior Garage Walt         •Mort Service Ponct, Interior of a set of the varification.         •Exterior         •Interior Garage Walt         •Interior Garage Walt         •Interior of a set of the varification of the varif	•System Size:	9.1kW-DC	
Inverters:       Sci-Ark, 12K-P, 12kR, 0L1741, 1 unit         Racking:       S-51 PVKIT (2.0) Direct-Attack Rooftop System         Foundation:       S-5-E Mini Clamos         •Orientation:       145* Azimuth, 19* Tilt         Notes:       Notes:         • All equioment to be installed in accoracnace with the manufacturers installation instructions.         2       All equioment locations are approximate and require field verification.         3       All concurt to be installed on exterior below ridge. No roof penetrations.         Interior       Caroge Wall: Main Service Panel, Interior & Ponel, Interior & Ponel, Interior of Interior of Interior of Interior of Southwest Wall:         Exterior       Southwest Wall:         Witty Meter, & AG Disconnect       AG Disconnect	•Module:	Trina Tallmax, TSM-415-DE15H, 415W	,UL1703,
Racking: S-5! PVKIT (2.0) Direct-Attach Rooftop System     Foundation: S-5-E Mini Clamps     Orientation: I145' Azimuth, 19" 'It     Notes:     All equipment localions are approximate and     require field verification.     All conduit to be installed on exterior below     ridge. No root penetrations.     Interior Carage Wall:     More Service Panel,     Inverter, & Point of     Interconnection     Exterior     Sudhwest Wall:     Unility Meter, &     AC Disconnec:	•Inverters:	Sol-Ark, 12K-P, 12kW, UL1741, 1 unit	
•Foundation: S-5-E Mini Clamps •Orientation: 145' Azimuth, 19° Till Notes: 1. All equipment to be installed in occordance with the manufacturers installation instructions. 2. All equipment locations are approximate and require field verification. 3. All conduit to be installed on exterior below ridge. No roof penetrations. Interior Garage Wall: Mini Service Panel, Inverter, & Point of Interconnection Exterior Southwest Wall: Utility Meter, & AC Disconnect	•Racking:	S-5! PVKIT (2.0) Direct-Attach Rooftop S	ystem
•Orientation:       [145' Azimuth, 19' Til         •Notes:       •Notes:         •All equipment to be installed in accordance with the manufacturers installation instructions.       Existing Roof         •All coulpment locations are approximate and require field verification.       Existing Roof         •All conduit to be installed on exterior below       Existing Roof         •All conduit to be installed on exterior below       Existing Roof         • index. No roof penetrations.       Interior Garage Wall:         • Main Service Panel, Inverter, & Point of Interconnection       Interconnection         • Exterior       • No roof penetration         • Original Service       • Original Service Panel, Inverter, & Point of Interconnection         • Exterior       • Original Service         • Exterior       • Original Service         • Original Service       • Original Service         • Original Service       • Original Service         • Original Service       • Original Service	•Foundation:	S-5-E Mini Clamps	
Notes:         All equipment to be installed in accordance with the manufacturers installation instructions.         All cauloment locations are approximate and require field verification.         All conduit to be installed on axterior bolow ridge. No roof penetrations.         Image: Interior Garage Wall: Main Service Panel, inverter, & Point of interconnection         Exterior         Exterior         Southwest Wall: Utility Meter, & AC Disconnect	•Orientation:	145° Azimuth, 19° Tilt	
Exterior Southwest Wal: Utility Meter, & AC Disconnect	All equipment1.All equipment2.All equipment2.require field3.All conduit field	Notes: nt to be installed in accordance with cturers installation instructions. nt locations are approximate and verification. to be installed on exterior below of penetrations.	Existing Roof Penetration
Approximate	Exterio Southwest Wal Utility Meter, & AC Disconnec	Interior Garage Wall: Main Service Panel, Inverter, & Point of Interconnection	Approximate —







	F	V System Details	
ads	•System Size: •Module:	9.1kW-DC Trina Tallmax, TSM-415-DE15H, 415W, UL1703, 22 units	
IS	•Module Level Rapid Shutdown Device:	Inverter Integrated	Conductor Key:
utput	•Inverter(s):	Sol-Ark, 12K-P, 12kW, UL1741, 1 unit	Negative DC ( )           Line 1 AC           Line 2 AC
N	•DC Disconnect:	480V, Inverter Integrated	Grounding Electrode
	•AC Disconnect:	60A 240V/2P FUSED	
	•OCPD:	240V, 40A Fuses	DATE /10/21
			DESCRIPTION INITIAL
			REV # 5 2 1 1 0 #
			DRAWN BY CRP ISSUE DATE 03/10/21 SCALE N/A
1 - 12kW onnect, Inte 39A	egrated 60A/2P/24 FUSED A DISCONN	OV   C   CT   SIEMENS MAIN   SERVICE PANEL   100A, 240/120V	L DRAWING NUMBER F-101

# THREE LINE CALC

## **PV MODULE RATINGS @ STC:**

MODULE MAKE

MODULE MODEL

MAXIMUM POWER (Pmax)

**RATED MAX POWER-POINT CURRENT** 

RATED MAX POWER-POINT VOLTAGE

SHORT CIRCUIT CURRENT (Isc)

OPEN CIRCUIT VOLTAGE (Voc)

## **INVERTER RATINGS:**

**INVERTER MAKE** 

**INVERTER MODEL** 

MAX DC VOLT RATING

MAX POWER @ 40°C

NOMINAL AC VOLTAGE

MAX INPUT DC CURRENT PER MPPT

MAX AC OUTPUT CURRENT (Imax)

MIN OCPD = Imax X 1.25

OCPD USED

# **STRING CALCS: ARRAY 1**

# OF MODULES

MAX STRING LENGTH

# OF STRINGS

RATED Mpp VOLTAGE

RATED Mpp CURRENT

MAXIMUM SYSTEM VOLTAGE

MAXIMUM SYSTEM CURRENT

SITE SPECIFICATIONS:

1) LOWEST EXPECTED AMBIENT TEMP EXTREME DRY BULB TEMP FOR ASHRA TO INSTALLATION LOCATION

LOWEST EXPECTED AMBIENT TEMP

2) HIGHEST CONT. AMBIENT TEMP BA MONTH 2% DRY BULB TEMP FOR ASH TO INSTALLATION LOCATION HIGH CONT. TEMP

	TRINA SOI	AR
		415W
	415	W
(Imp)	9.89	А
Vmp)	42.0	V
	10.34	А
	51.5	V
	SOL-ARK	
	SOL-ARK 1	2K HYBRIG
	450	Vdc
	13,000	W
	240	Vac
	20	А
	40	A
	50	А
	50	A
	22	
	12	
	2	
	300	V
	20	А
	309	V
	20	А
BASED ( E LOCAT	ON ASHRAE N FION MOST S	/IN MEAN IMILAR
	-20	°C

31 °C

1	- 11						r
BΥ	CRP						
DATE	03/10/21						
DESCRIPTION	INITIAL						
REV #	0	-	2	1	)	4	2
DRAWN BY	CRP		DZ /10 /21	17/01/00		SCALE	N/A
PROJECT							Electrical Calculation Details
DR	AWING	2 5 NL	оf JMBE	2 R			



Project Details										
Name									Date	03/10/2021
Location									Total modules	22
Module	rin	m	S -	5-D	5	5	5mm	ı	Total watts	
Dimensions				in	e (	5		5 mm)	Attachments	44
ASCE	7-10									

System Weight	Load Assumption	
Total system weight	lbs	Wind exposure
Weight/attachment	28.1 lbs	Wind speed
Racking weight	192.8 lbs	Ground snow loa
Distributed weight	2.9 psf	Attachment spac

Load Assumptions	
Wind exposure	В
Wind speed	115 mph
Ground snow load	40 psf
Attachment spacing portrait	4.0'

Roof Information							
Roof material	Metal	Building height	25 ft				
Roof attachment	L-Foot Only	Roof slope	19 °				
Attachment hardware	T Bolt	Risk category	II				

Span Details XR100 - Portrait			Reaction Fo	Reaction Forces XR100 - Portrait				
Zone	Max span	Max cantilever	Zone	Down (Ibs)	Uplift (lbs)	Lateral (Ibs)		
1	6' 10"	2' 9"	1	285	102	89		
2	6' 10"	2' 9"	2	285	212	89		
3	6' 10"	2' 9"	3	285	336	89		

Definition Roof Section Weights				Roof S	Roof Section (all segments)					
12 modules		Total w	eight: 666.4 lbs	Provide	Provided rail: 112' [8 x 14']					
Portrait orier	itation	Weight,	Attachn	nents: 24						
Graphical en	try	Total A	rea: 235.8 sq ft	Splices:	4					
		Distribu	ited weight: 2.8 psf	Clamps	: 28					
Diagram				× ×   × × ×   × × ×						
Segments			20							
Columns	Length	Cantilever	<b>Cantilever Violations</b>	Rail	Attachments	Splices	Clamps			
6	20' 7"	4"	None	56' [4 x 14']	12	2	14			

Row segment totals  $(x \ 2) \rightarrow 112' [8 \ x \ 14'] 24$ 

Last updat	ed by Cody	Primmer on	03/10/21	01:14 PM
East apaat	ca, coa,		00,10,21	

28

4

### **Roof Section 2**

Definition	Roof Section Weights	Roof Section (all segments)
10 modules	Total weight: 569.2 lbs	Provided rail: 112' [8 x 14']
Portrait orientation	Weight/attachment: 28.5 lbs	Attachments: 20
Graphical entry	Total Area: 196.8 sq ft	Splices: 4
Diagram	Distributed weight: 2.9 psf $\begin{array}{c} x & x & x & x & x \\ x & x & x & x & x \\ x & x &$	Clamps: 24
Segments	-	

Columns	Length	Cantilever	<b>Cantilever Violations</b>	Rail	Attachments	Splices	Clamps
5	17' 2"	7"	None	56' [4 × 14']	10	2	12
			Row segment totals (x 2) $\rightarrow$	112' [8 x 14']	20	4	24

### **Clamp Detail**







Fault Current Ground Path



Min 10 AWG Copper Wire

Bonded Splice (Rail Connection)

### **Bill of Materials**

Part	Spares	Total Qty
Rails & Splices		
XR-100-168B XR100, Rail 168" (14 Feet) Black	0	16
XR100-BOSS-01-M1 Bonded Splice, XR100	0	8
Clamps & Grounding		
UFO-CL-01-B1 Universal Module Clamp, Black	0	52
UFO-STP-40MM-B1 Stopper Sleeve, 40MM, Black	0	16
XR-LUG-03-A1 Grounding Lug, Low Profile	0	4
Attachments		
LFT-03-B1 Slotted L-Foot, Black	0	44
BHW-TB-02-A1 T-Bolt Bonding Hardware	0	44



 $\langle 2 \rangle$ 

 $\langle 3 \rangle$ 

PHOTOVOLTAIC INVERTER DC DISCONNECT MAXIMUM DC VOLTAGE/CURRENT:548.14 Voc,13.52 lsc NOMINAL DC VOLTAGE/CURRENT: 408.84 Vmp, 10.27 Imp SOURCE: (1) String of (12)

NEC 690.53: DIRECT CURRENT PHOTOVOLTAIC POWER SOURCE. (LABEL TO BE MADE IN HOUSE) LABEL TO BE INSTALLED ON: 1) INVERTER DC DISCONNECT

PHOTOVOLTAIC AC DISCONNECT RATED AC OUTPUT CURRENT: 16A NOMINAL OPERATING AC VOLTAGE 240 V AC OVERCURENNT PROTECTION DEVICE: 20A/2P CB

NEC 690.54: INTERACTIVE SYSTEM POI. LABEL TO BE INSTALLED ON "ALL INTERACTIVE SYSTEM POINTS OF INTERCONNECTION W/ OTHER SOURCES. (LABEL TO BE MADE IN HOUSE) LABEL TO BE INSTALLED ON:

- 1) AC COMBINER (Aggregate)
- AC DISCO 2)
- 3) SUBPANEL
- ALL PV AC DISCONNECTING MEANS 4)



TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

NEC 690.13(B): FOR PV DISCONNECTING MEANS WHERE THE LINE & LOAD TERMINALS MAY BE ENERGIZE IN THE OPEN POSITION. LABEL TO BE INSTALLED ON: 1) AC COMBINER

- 2) AC DISCO
- INVERTER 3)
- SUBPANEL 4)

NOT USED ON THIS JOB

# SOLAR PV $\langle 4 \rangle$ **AC COMBINER PANEL** DO NOT ADD LOADS

(LABEL TO BE MADE IN HOUSE) LABEL TO BE INSTALLED ON: 1) AC COMBINER PANEL



NEC 690.31(G)(3): WIRING METHODS & ENCLOSURES THAT CONTAIN PV SYSTEM DC CIRCUIT CONDUCTORS. LABEL TO BE INSTALLED ON:

- 1) EXPOSED DC RACEWAYS, CABLE TRAYS,
- & OTHER WIRING METHODS 2) COVERS OR ENCLOSURES OF PULL BOXES **& DC JUNCTION BOXES**



NEC 705.12(B)(3): EQUIPMENT CONTAINING OVERCURRENT DEVISES SHALL BE MARKED TO INDICATE THE PRESENCE OF ALL SOURCES. LABEL TO BE INSTALLED ON: 1) AC COMBINER PANEL / SUBPANEL

MAIN SERVICE PANEL 2)



THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE. SHALL NOT EXCEED AMPACITY OF BUSBAR.

NEC 705.12(B)(2)(3)(c): THE RATING OF THE OVERCURRENT DEVICE PROTECTING THE BUSBAR SHALL NOT EXCEED THE RATING OF THE BUSBAR. LABEL TO BE INSTALLED ON:

1) AC COMBINER PANEL

 $\langle 7 \rangle$ 

 $\langle 9 \rangle$ 



NEC 705.12(B)(2)(3)(b): A PERMANENT WARNING LABEL TO BE APPLIED ON ENCLOSURES WITH "BACKFED" BREAKERS LABEL TO BE INSTALLED ADJACENT TO: 1) ENCLOSURES WITH BACKFED BREAKERS

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN TURN RAPID SHUTDOWN SWITCH TO THE OLAR ELECTRIC **PV PANELS "OFF" POSITION TO** SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD

NEC 690.56(C)(1): FOR PV SYSTEMS THAT SHUTDOWN THE ARRAY & CONDUCTORS LEAVING THE ARRAY (IE MODULE LEVEL RAPID SHUTDOWN), "SOLAR PV SYSTEM IS EQUIPPED WITH RAPID SHUTDOWN" SHALL HAVE CAPITALIZED LETTERS W/ A MIN HEIGHT OF <sup>3</sup>/<sub>8</sub>" IN BLACK ON YELLOW BACKGROUND. REMAINING CHARACTERS TO BE CAPITALIZED W/ MIN HEIGHT OF  $\frac{3}{16}$ " IN BLACK ON WHITE BACKGROUND.

LABEL TO BE INSTALLED:

IN THE ARRAY

1) ON OR NO MORE THAN 3' FROM THE SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEM IS CONNECTED, IE UTILITY METER

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

NEC 690.56(C)(3): RAPID SHUTDOWN SWITCH SHALL HAVE THIS LABEL LOCATED ON OR NO MORE THAN 3' FROM THE SWITCH. LABEL SHALL BE REFLECTIVE, ALL LETTERS CAPITALIZED, WITH A MIN HEIGHT OF <sup>3</sup>/<sub>8</sub>" IN WHITE ON RED BACKGROUND (LABEL TO BE MADE IN HOUSE) LABEL TO BE INSTALLED ON: 1) EXTERIOR RAPID SHUTDOWN SWITCH





NEC 110.27(C) & OSHA 1910.14(f)(7): ENTRANCES TO GUARDED LOCATIONS THAT CONTAIN EXPOSED LIVE PARTS SHALL BE MARKED WITH CONSPICUOUS WARNING SIGNS. LABEL TO BE INSTALLED ON: 1) AC COMBINER

2) MAIN SERVICE PANEL



 $\langle 13 \rangle$ 

 $\langle 10 \rangle$ 

THIS BUILDING IS SUPPLIED BY UTILITY & **PV SOLAR ELECTRIC SYSTEM: PV SOLAR SYSTEM DISCONNECT** LOCATED: (EXTERIOR EAST WALL, NEXT TO METER)

NEC 705.10: POWER SOURCE DIRECTORY (WRITTEN DESCRIPTION: TO BE MADE IN HOUSE) DENOTING THE LOCATION OF ALL ELECTRIC POWER SOURCE DISCONNECTING MEANS. (LABEL TO BE MADE IN HOUSE) LABEL TO BE INSTALLED ON:

1) EACH SERVICE EQUIPMENT LOCATION, IE UTILITY METER

## **DC JUNCTION BOX**

WARNING: ELECTRIC SHOCK HAZARD. TERMINALS ON THE LINE AND LOAD SIDES MAY BE NERGIZED IN THE OPEN POSITION DC VOLTAGE IS ALWAYS PRESENT WHEN SOLAR MODULES ARE EXPOSED TO SUNLIGHT

NEC 690.13(B): Where line and load sides may be energize in the open position. (LABEL TO BE MADE IN HOUSE) LABEL TO BE INSTALLED ON: 1) DC JUNCTION BOXES



NEC 705.12(B)(2)(3)(b): A PERMANENT WARNING LABEL TO BE APPLIED DIRECTLY ADJACENT TO "BACKFED" BREAKERS. (LABEL TO BE MADE IN HOUSE) LABEL TO BE INSTALLED ADJACENT TO: 1) DIRECTLY ADJACENT TO BACKFED

BREAKERS







# S-5-S Clamp

The S-5-S clamp was created specifically for popular snap-together profiles including residential profiles by Taylor Metals and Easy Lock Standing Seam. For horizontal seams under .540 inches (like the Firestone UC4) the S-5-S or S-5-S Mini can be used to avoid the necessity of crimping the seam.

Its simple design and size make it perfect for use with S-5!<sup>®</sup> snow retention products and other heavy-duty applications. Installation is as simple as setting the patented round-point setscrews into the clamp, placing the clamp on the seam, and tightening them to the specified tension. Then, affix ancillary items using the bolt provided with the product. Go to www.S-5.com/tools for information and tools available for properly attaching and tensioning S-5! clamps.

### S-5-S Mini Clamp

The right way to attach almost anything to metal roofs!

The S-5-S Mini is a bit shorter than the S-5-S and has one setscrew rather than two. The mini is the choice for attaching all kinds of rooftop accessories: signs, walkways, satellite dishes, antennas, rooftop lighting, lightning protection systems, solar arrays, exhaust stack bracing, conduit, condensate lines, mechanical equipment—just about anything!\*

\*S-5! mini clamps are not compatible with, and should not be used with S-5! SnoRail<sup>™</sup>/SnoFence<sup>™</sup> or ColorGard<sup>®</sup> snow retention systems. 5:52





S-5-S and S-5-S Mi

The S-5-S clamp was created specifically for popular snap-together profiles.



The strength of the S-5-S clamp is in its simple design. The patented setscrews will slightly dimple the metal seam material but not pierce it—leaving roof warranties intact.

The **S-5-S** and **S-5-S Mini** clamps are each furnished with the hardware shown to the right. Each box also includes a bit tip for tightening setscrews using an electric screw gun. A structural aluminum attachment clamp, the S-5-S is compatible with most common metal roofing materials excluding copper. All included hardware is stainless steel. Please visit **www.S-5.com** for more information including CAD details, metallurgical compatibilities and specifications.

The S-5-S clamp has been tested for load-to-failure results on most major brands and profiles of standing seam roofing. The independent lab test data found at www.S-5.com can be used for load-critical designs and applications. S-5!<sup>®</sup> holding strength is unmatched in the industry. Profiles that are shaped as illustrated below will work with the S-5-S and S-5-S Mini. In order for the S-5-S or S-5-S Mini to fit these types of seams, the finished seam must:

- Be at least 1.00" high.
- Have a height distance less than or equal to 0.25" between the male portion of the panel and female portion of the panel.



### S-5-S Mini Clamp



Please note: All measurements are rounded to the second decimal place.

### S-5!® Warning! Please use this product responsibly!

Products are protected by multiple U.S. and foreign patents. Visit the website at www.S-5.com for complete information on patents and trademarks. For maximum holding strength, setscrews should be tensioned and re-tensioned as the seam material compresses. Clamp setscrew tension should be verified using a calibrated torque wrench between 160 and 180 inch pounds when used on 22ga steel, and between 130 and 150 inch pounds for all other metals and thinner gauges of steel. Consult the S-51 website at www.S-5.com for published data regarding holding strength.

Copyright 2015 Metal Roof Innovations, Ltd. S-5! products are patent protected. S-5! aggressively protects its patents, trademarks and copyrights. Version 052115.

### Distributed by



The concept of combining photovoltaic arrays with standing seam metal roofing is growing—and for good reasons. A standing seam metal roof has a life expectancy consistent with that of framed PV modules—a 30-year power source on a 40-year roof, along with zero-penetration technology, creates the most sustainable roof system available with alternative power generation, all without compromising the roof manufacturer's warranty! PVKIT<sup>®</sup> 2.0 is also a great solution for attaching PV modules directly to many exposed fastener roofs when paired with S-5! brackets.

S-5! has introduced a new and improved PVKIT, boasting an improved installation experience for PV mounting technology. The kit comes preassembled with either the MidGrab or EdgeGrab for easier and more efficient installation. The kits were designed with thread lock on the standoff bolt so that the grab will seat to the PV Module frame by using one tool to drive the top bolt, eliminating a step required in the previous PVKIT. The PVKIT 2.0 features bonding teeth, which are more aggressive to secure a better ground path. No lugs or wire required except to connect one string of modules to another and to ground the system.

The S-5 PVKIT 2.0 is built to save you time and money — *The Right Way*<sup>®</sup> to install solar to your metal roof.



### **PVKIT 2.0 Features:**

Pre-assembled kit saves time and money

Only one tool needed for installation

Bolt head uses standard hex bit tip which is provided

Improved single piece EdgeGrab installs with ease

Low profile bolt head provides a sleek and clean finish

Also available in black by special order only

MidGrab leaves 1" gap between modules, allowing reduction per ASCE7

UL 2703 Listed

PVKIT 2.0 EdgeGrab Assembly



PVKIT 2.0 MidGrab Assembly

# PVKIT<sup>®</sup> 2.0: New Design



The PVKIT 2.0 is furnished with the hardware shown at right, excluding the attachment clamp, which is supplied separately. The PVKIT 2.0 is compatible with most common metal roofing materials, including copper.

The Module Placement Bevel Guide makes the module placement easier. The mounting disk is multi-directional and rails are not required. The PV grab ears, holding the solar panels in place, are broader to allow for ease of installation and precise module engagement.

Accommodating module thicknesses between 30 and 46mm, the PVKIT 2.0 fits the majority of solar panels on the market. Using the S-5! mini clamps, it fits most standing seam metal roofs. When paired with other S-5! products, the PVKIT 2.0 and EdgeGrab or MidGrab will also work on most exposed fastener including corrugated metal roofs. The MidGrab is designed to fit mid conditions (two adjacent panels), while the new EdgeGrab is designed specifically for end conditions.

Wind dynamics are complex; thus, each system should be reviewed by a qualified licensed professional who understands wind effects prior to purchase and installation. For more detailed information including specifications, installation instructions, and CAD drawings, visit www.S-5.com or your PVKIT 2.0 distributor.

The PVKIT 2.0 continues to be the easiest, most cost-effective way to install solar panels directly to standing seam and exposed fastener metal roofs, remaining the most popular choice worldwide.



PVKIT 2.0 MidGrab



Certain components featured in illustration may not be UL listed. Due to the variety of attachment needs, S-5-PVKIT 2.0 are sold separately from S-5! clamps.

### S-5!® Warning! Please use this product responsibly!

The independent lab test data found at www.S-5.com can be used for load-critical designs and applications.

Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, fastener torque, patents, and trademarks, visit the S-5! website at www.S-5.com. Copyright 2021, Metal Roof Innovations, Ltd. S-5! products are patent protected.

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### **Distributed by:**

# THE TALMAX FRAMED 144 LAYOUT MODULE

## 144 LAYOUT MONOCRYSTALLINE MODULE

385-415W POWER OUTPUT RANGE

# **20.7%** MAXIMUM EFFICIENCY

0~+5W POSITIVE POWER TOLERANCE

Founded in 1997, Trina Solar is the world's leading total solution provider for solar energy. With local presence around the globe, Trina Solar is able to provide exceptional service to each customer in each market and deliver our innovative, reliable products with the backing of Trina as a strong, bankable brand. Trina Solar now distributes its PV products to over 100 countries all over the world. We are committed to building strategic, mutually beneficial collaborations with installers, developers, distributors and other partners in driving smart energy together.

### Comprehensive Products and System Certificates

IEC61215/IEC61730/UL1703/IEC61701/IEC62716 ISO 9001: Quality Management System ISO 14001: Environmental Management System ISO14064: Greenhouse Gases Emissions Verification ISO45001: Occupation Health and Safety Management System





PRODUCTS TSM-DE15H(II) POWER RANGE 385-415W



### **High power**

- Up to 415W front power and 20.7% module efficiency with half-cut technology bringing more BOS savings
- Lower resistance of half-cut ensure high power



### **High reliability**

- Ensured PID resistance through cell process and module material control
- Resistant to salt, acid and ammonia
- Mechanical performance: Up to 5400 Pa positive load and 2400 Pa negative load



### **High energy generation**

- Excellent IAM and low light performance validated by 3rd party with cell process and module material optimization
- Lower temp coefficient (-0.36%) and NMOT bring more energy leading to lower LCOE
- Better anti-shading performance and lower operating temperature



# TALLMAX<sup>®</sup>

### **DIMENSIONS OF PV MODULE(mm)**







I-V CURVES OF PV MODULE(390W)

A-A



### P-V CURVES OF PV MODULE(390W)



**Trina**solar

### ELECTRICAL DATA (STC)

Peak Power Watts-P <sub>MAX</sub> (Wp)*	385	390	395	400	405	410	415
Power Tolerance-P <sub>MAX</sub> (W)	0~+5						
Maximum Power Voltage-V <sub>MPP</sub> (V)	40.1	40.5	40.8	41.1	41.4	41.7	42.0
Maximum Power Current-Impp (A)	9.61	9.64	9.69	9.74	9.79	9.84	9.89
Open Circuit Voltage-Voc (V)	48.5	49.7	50.1	50.4	50.8	51.2	51.5
Short Circuit Current-Isc (A)	10.03	10.08	10.13	10.18	10.23	10.29	10.34
Module Efficiency η™ (%)	19.2	19.4	19.7	19.9	20.2	20.4	20.7

STC: Irradiance 1000W/m<sup>2</sup>, Cell Temperature 25°C, Air Mass AM1.5. \*Measurement tolerance: ±3%.

### **ELECTRICAL DATA (NMOT)**

Maximum Power-P <sub>MAX</sub> (Wp)	291	296	299	303	307	311	314
Maximum Power Voltage-V <sub>MPP</sub> (V)	37.9	38.6	38.9	39.1	39.4	39.7	39.9
Maximum Power Current-Impp (A)	7.68	7.66	7.70	7.74	7.78	7.82	7.87
Open Circuit Voltage-Voc (V)	45.8	46.9	47.3	47.6	47.9	48.3	48.6
Short Circuit Current-Isc (A)	8.08	8.12	8.16	8.20	8.24	8.29	8.33

NMOT: Irradiance at 800W/m<sup>2</sup>, Ambient Temperature 20°C, Wind Speed 1m/s.

MECHANICAL DATA	
Solar Cells	Monocrystalline
Cell Orientation	144 cells (6 × 24)
Module Dimensions	2015 × 996 × 35 mm (79.33 × 39.21 × 1.38 inches)
Weight	22.0 kg ( 48.5 lb)
Glass	3.2 mm (0.13 inches), High Transmission, AR Coated Heat Strengthened Glass
EncapsulantMaterial	EVA
Backsheet	White
Frame	35 mm (1.38 inches) Anodized Aluminium Alloy
J-Box	IP 68 rated
Cables	Photovoltaic Technology Cable 4.0mm² (0.006 inches²), Portrait: N 280mm/P 280mm(11.02/11.02inches) Landscape: N 1400 mm /P 1400 mm (55.12/55.12 inches)

\*Please refer to regional datasheet for specified connector.

TEMPERATURE RATINGS					
NMOT(Nominal Module OperatingTemperature)	41°C(±3°C)				
Temperature Coefficient of PMAX - 0.36%/°C					
Temperature Coefficient of Voc	- 0.26%/°C				
Temperature Coefficient of Isc	0.04%/°C				

### WARRANTY

12 year Product Workmanship Warranty

### 25 year Power Warranty

(Please refer to product warranty for details)

# Max Series Fuse Rating

MAXIMUM RATINGS

**Operational Temperature** 

Maximum System Voltage

- PACKAGING CONFIGURATION
- Modules per box: 30 pieces
- Modules per 40' container: 660 pieces

-40~+85°C

1500V DC (IEC)

1500V DC (UL)

20A

CAUTION: READ SAFETY AND INSTALLATION INSTRUCTIONS BEFORE USING THE PRODUCT.

(Do not connect Fuse in Combiner Box with two or more strings in parallel connection)

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### **144 LAYOUT MODULE**







# Highest Rating on Energy Sage

Nothing but positive reviews on EnergySage. We have a long track record of satisfied cstomers, as well as customers that have switched from other big names to go with our products instead.



# Install Simplicity

Unlike many hybrid inverters, our system is an all-in-one unit. You don't have to piece together multiple parts to get basic functions. Ours does it all, does it better, and does it with simplicity.

# 7 Day/Week Engineering & Customer Support

Sol-Ark beats all competition at customer support. We have engineers ready to assist with all questions, diagnosis, homeowner support, and remote unit management.We can solve virtually any problem without a site visit.

Feature Comparison	Sol-Ark 12K	Tesla	Generac	Solar Edge/LG	Enphase	
		Fowerwall 2	PWRCell	Lifergy Hub	Encharge 10	
Install Simplicity	All-In-One Hybrid, Solar Batt Calcula- tor, Some Load Mgmt	Entire Home Transfer Switch, No Load Mgmt	Entire Home Transfer Sitch, All- In-One Hybrid, Some Load Mgmt	Entire Home Transfer Switch, No Load Mgmt	Entire Home Transfer Switch, No Load Mgmt	
7 day single line support	Yes	No	Yes	No	Yes	
Peak Current (Off Grid)	63A	30A	50A	30A	24.6A	
Continuous Power (On Grid)	9kW	5kW	7.6kW	5kW	3.84kW	
Usable Battery Energy	20kWh	13.5kWh	18kWh	9.3kWh	10.5kWh	
Battery Life Span	15 Years (LFP)	10 Years (NMC Active Cooling)	10 Years (NMC Active Cooling)	7 Years (NMC Passive Cooling)	15 Years (LFP)	
PV to Batt to AC Efficiency	93%	87%	85%	82%	87%	
Charging Batt from Gen	Yes	Nö	No	Nö	Nö	
Fleet Mgmt Tool w/ Remote Setup	Yes	No	Yes	Yes	Yes	



### Phone: 972-575-8875

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